

« Flexibility 2.1 »

***“From Demand Response to Renewable Energy Communities”***  
***(public free live webinar: 15th March 2021, 10:00 - 12:30 CET)***

## IElectrix H2020 project

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Pierre-Jacques Le Quellec, Project Coordinator



Markus Resch, Austrian Demo Project Manager



## General IElectrix project overview



This project has received funding  
from the European Union's Horizon  
2020 research and innovation  
program under grant agreement  
n°824392

The first Horizon 2020 Smart Grid project funded by the European Union  
involving an actual demonstration in India

### Consortium

**42** months project  
duration  
**2019 - 2022**

with a total budget  
of  
**10.7 M€**



A fostering collaboration among

**15** European partners  
**1** Indian partner

Project Coordinator

**ENEDIS**  
L'ELECTRICITE EN RESEAU

Technical Director

**e-on** | Hálózati

## General IElectrix project overview

### Common goals

- Increased RES integration in the network
- Improved prosumer implication
- Improved reliability and resilience of the electricity supply
- Prepare the advent of Local Energy Communities and their integration in the networks

### Implemented solutions

- Storage units
- Energy Management Systems
- Digital substations
- **Demand-side management schemes implemented by the DSO**
- Microgrid and islanding solutions
- LV grid digitalisation

5 real-scale demonstrators

Moew.e demo



Germany

**STROM Güssing demo**



Austria

HELGA demos

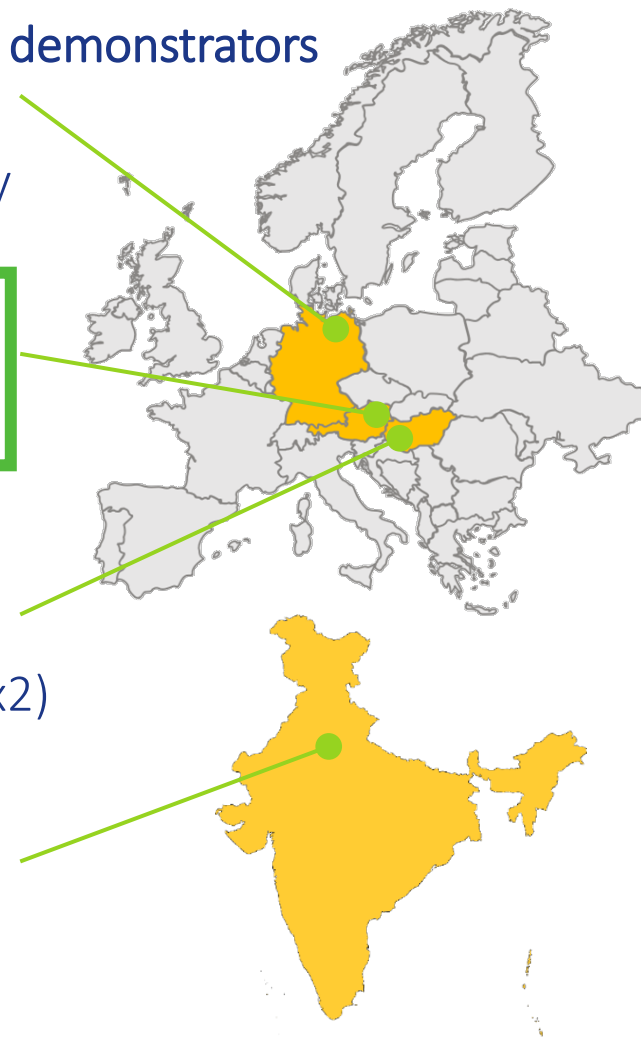


Hungary (x2)

SHAKTI demo



India



Focus on the Austrian demonstration

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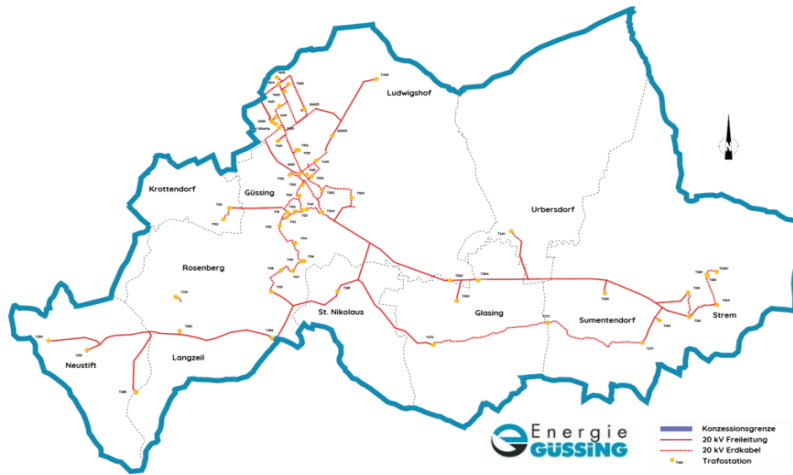
# STROM Güssing



Smart BaTtery EneRgy StOrage SysteM  
Güssing

## The Austrian demonstration

### Austrian demonstration site



### STROM Güssing



Smart BaTtery EneRgy StOrage System  
Güssing



### Main objectives of the Austrian demonstration

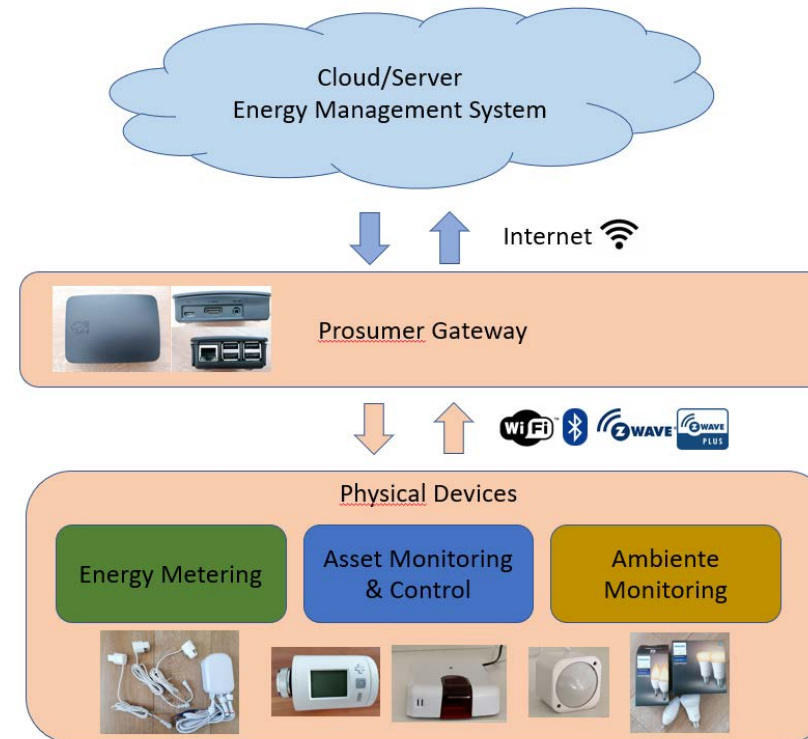
- Demonstrate the effectiveness of prototype **flexibility forecasting** and **scheduling** capabilities for local flexibility markets with a variety of assets including **energy storage systems**
- **Improve the resilience** of the local energy system, thanks to the **distributed reactive power control** of the local energy system
- Demonstrate the effectiveness of a **human-centric demand response** framework, enabling the transformation of passive energy consumers into active energy market participants

## The Austrian demonstration

### Human-centric demand response framework

- Analyze participants available equipment
- Upgrade selected assets with smart home solutions
  - Smart Lighting
  - HVAC monitoring/control
  - Domestic Hot Water system monitoring/control
  - Total Load monitoring
  - Ambiente monitoring

DHW Mode  
 Humidity  
 Air Conditioning  
 Flexibility  
 Voltage  
 Lighting  
 Consumption  
 Energy Data  
 Smart Meter  
 Monitoring  
 Fan Speed  
 Temperature  
 Ampere  
 Ambiente  
 Watt Power  
 HVAC  
 kWh  
 Setpoint  
 Illuminance



### STROM Güssing



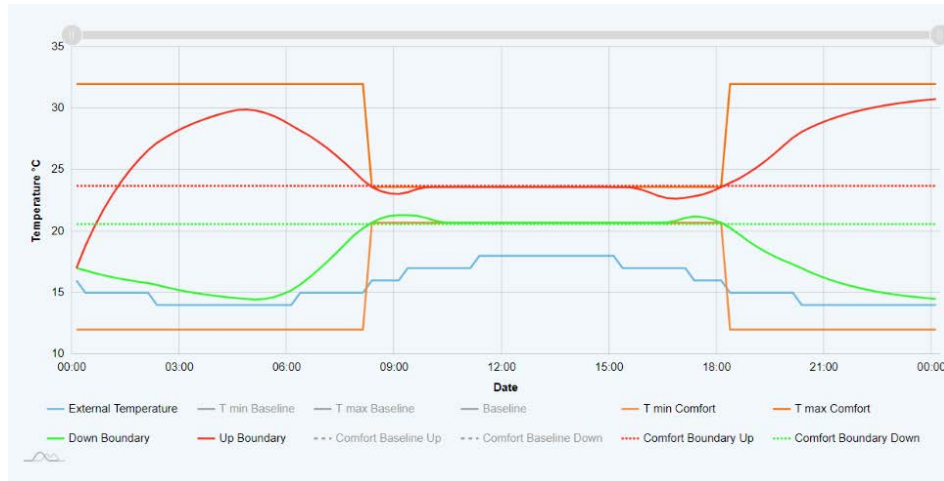
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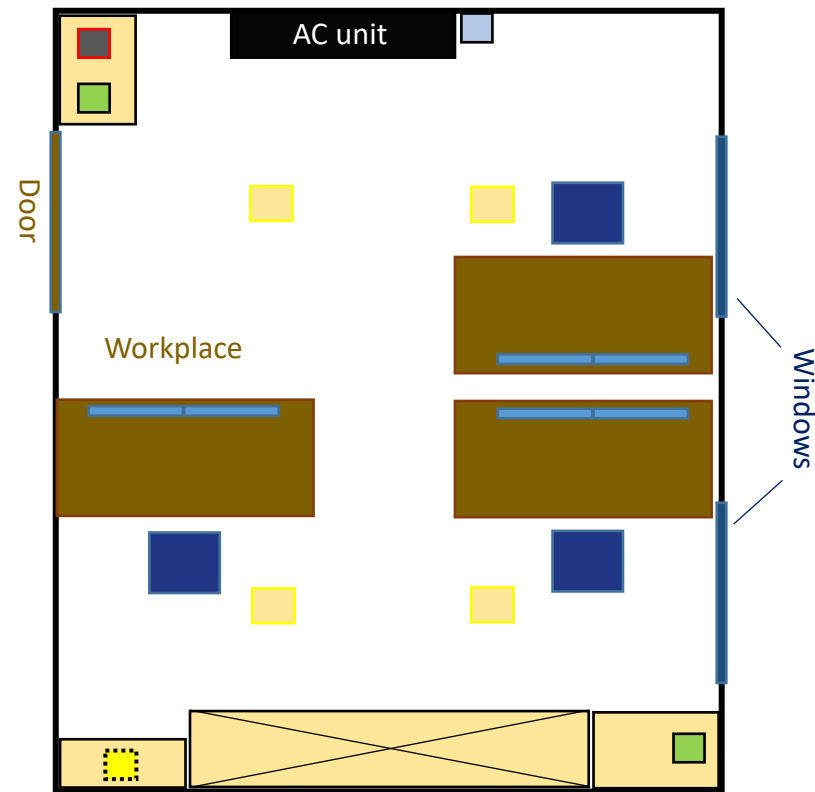


### Human-centric demand response framework

- Analysis of participants behaviour and comfort zones
- Calculation of available flexibility including forecasts



- Activate flexibility based on the local energy systems needs
- Demonstrate impact of the DR framework



Smart Lights Ambiente Energy Metering

15/03/2021

Gateway AC controller

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## Key takeaways / Summary

- ❑ In order to increase acceptance and willingness to participate in DR frameworks:
  - Consider the user behaviour and their comfort zones
  - Automate the process of DR framework participation
  - Include the user feedback to improve the system

Pierre-Jacques Le Quellec



Markus Resch



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ielectrix.h2020@gmail.com

