



### HOLISDER

Integrating Real-Intelligence in Energy Management Systems enabling Holistic Demand Response Optimization in Buildings and Districts

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## **Project Partners**

#### 13 partners:

- 2 Research Organisations
- 5 Technology Providers
- 4 End Users
- 2 Market Uptake Accelerators

#### from 9 countries





























### HOLISDER project

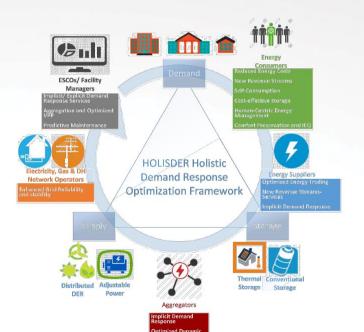




The HOLISDER project introduces a Holistic Demand Response Optimization Framework that will enable significant energy costs reduction (~45%) at the building/consumer side, while introducing small and medium sized buildings (residential and non-residential ones) as a major contributor to energy networks' stability through optimized energy management in response to network constraints and conditions.

### **HOLISDER** concept





- Significant energy costs savings
- Creation of new revenue streams
- Wide promotion of self-consumption
- Utilization of the currently unleashed storage capacity of buildings
- Proper tackling of **consumers' reluctance** to participate in **Demand**Response
- Further facilitation of consumers' participation in energy markets
- High replicability across different building types and systems
- Advanced adaptability to demand response regulations around EU Member States
- Enhanced operational stability and security of energy networks

### Pilot sites



HOLISDER framework will be validated in 4 large-scale pilot sites:







- 2 commercial, 25 residential buildings in **Athens**, Greece
- 3 commercial, 8 residential buildings in London, UK
- 2 commercial, 1 residential buildings in **Helsinki**, Finland
- 2 commercial, 44 residential buildings in Belgrade, Serbia

Demonstrations will take place in buildings of various typologies (residential and tertiary) in four diverse areas (climatic, demographic) under real operation conditions showcasing the wide replication potential of HOLISDER.

More than **1 600 occupants** in the pilot sites will be actively and directly engaged in the project activities, participating not only in the pilot roll-out, but also in the co-creation and co-design of HOLISDER solutions.



### HOLISDER key enablers

for the introduction of Demand Side Flexibility into energy markets



#### 1. Consumer Empowerment

→ consumers as active energy market players reducing their energy bills (45-50%), tackling energy powerty, benefitting from wide range of services and providers

#### 2. Establishment of end-to-end interoperability

→ between energy networks, building energy management systems and devices enabling two-way communication, plug-in-play installation and data exchange and integration

#### 3. New business models for third parties

→ facilitating consumer involvement, representing tchem in energy market transactions, tackling knowledge bariers



HOLISDER User-Driven Innovation Approach



## Industrial flex vs. residential/building flex (1/2)

- Examples of industrial energy flexibility sources
  - Greenhouses with CHP
  - Cold stores
- Observations
  - This is already being done
  - Relatively high margin per unit
  - Custom control technology developed for every unit
  - Process is well known and very predictable
- Conclusion
  - Already profitable





### Industrial flex vs. residential/building flex (2/2)

- Examples of residential/building flexibility sources
  - Heating, Ventilation and Air Conditioning (HVAC)
  - Electric Vehicle (EV) charging
- Observations
  - Currently in development
  - Many makes and models of devices providing energy flexibility
  - Many units, but very low margin per unit
  - Energy flexibility is made available by 'best effort'; no guarantees!
- Conclusion
  - If we want to scale up, we need to...
  - Minimize cost of supporting additional models of devices
  - Minimize installation and operation cost per unit
  - We need automated and standardized solutions

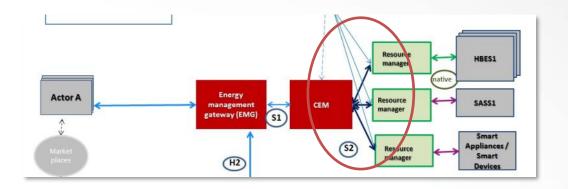






### **HOLISDER Standardization activities**

- Participation in CLC/TC 205/WG18
  - Home and Building Electronic Systems (HBES)/Smart Grids
  - Development of the S2 standard (prEN50491-12-2)
    - Energy flexibility of smart devices
    - Almost finalized: currently in enquiry phase



EUROPEAN STANDARD NORME EUROPÉENNE EUROPÄISCHE NORM DRAFT prEN 50491-12-2

August 2020

ICS

English Version

General requirements for Home and Building Electronic Systems (HBES) and Building Automation and Control Systems (BACS) - Part 12-2: Smart grid - Application specification - Interface and framework for customer - Interface between the Home / Building

Exigences générales relatives aux systèmes électroniques pour les foyers d'omesiques et les bălements (HBES) et aux pur les presentations et les bălements (HBES) et aux 1-20 bit pur les formes professions (Papillarien 1-20 bit pur les présentations et l'entre profession letteface entre le gestionnaire d'élengie pour le client (CEM, Customer Energy Manage) et le gestionnaire de ressources pour foyers domestiques băltments - Modèle de données et échange de messages

To be complete

This draft European Standard is submitted to CENELEC members for enquiry Deadline for CENELEC: 2020-10-30.

It has been drawn up by CLC/TC:

If this draft becomes a European Standard, CENELEC members are bound to comply with the CENICENELEC Internal Regulations which stipulate the conditions for giving this European Standard the status of a national standard without any attention.

This draft European Standard was established by CENELEC in three official versions (English, French, German).
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Recipients of this draft are invited to submit, with their comments, notification of any relevant patent rights of which they are aware and to provide supporting documentation.

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European Committee for Electrotechnical Standardization Comité Européen de Normalisation Electrotechnique Europäisches Komitee für Elektrotechnische Normung

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## How is flexibility expressed in S2? (1/2)

- Basic energy flexibility patterns
  - Limit production or consumption
  - Shift production or consumption in time
  - Pause a task
  - Alternative energy profiles
  - Power Modulation
  - Buffer energy
  - Store energy
  - Switch energy type



# How is flexibility expressed in S2? (2/2)

S2 Control Types →

Energy Flexibility Patterns →		Power Envelope Based Control	Power Profile Based Control	Operation Mode Based Control	Fill Rate Based Control	Demand Driven Based Control
	Limit production or consumption					
	Shift production or consumption in time					
	Pause a task					
	Alternative energy profiles					
	Power modulation					
	Buffer energy					
	Store energy					
	Switch energy type					

- Energy flexibility patterns typically do not occur in isolation
  - Devices can combine these patterns in different ways
- S2 control types model the interdependencies of energy patterns
  - Devices will be mapped to a control type to expose their flexibility to the CEM/EMS







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